Highland Tank & Mfg. Co., Inc. 01500FGCYL64GSCSI

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Fireguard® Cylindrical Aboveground Storage Tank Product Guide Specification

Specifier Notes: This product guide specification is written according to the Construction Specifications Institute (CSI) 3-Part Format, including *MasterFormat, SectionFormat,* and *PageFormat,* as described in *The Project Resource Manual—CSI Manual of Practice, Current Edition.*

This section must be carefully reviewed and edited by the Architect or Engineer to meet the requirements of the project and local building code. Coordinate this section with other specification sections and the Drawings. Delete all “Specifier Notes” after editing this section.

Section numbers are from *MasterFormat Current Edition*, with section numbers from *MasterFormat 2016 Edition* in parentheses. Delete version not required.

SECTION 13205 (23 13 23.23)

INSULATED, STEEL, ABOVEGROUND FUEL-OIL, STORAGE TANK(S)

Specifier Notes: This section covers Highland Tank & Mfg. Co., Inc. insulated, steel, aboveground fuel-oil, storage tank **Model 01500FGCYL64GSCSI** for **Generator Supply Tank System**. Consult Highland Tank & Mfg. Co., Inc. for assistance in editing this section for the specific application.

PART 1 GENERAL

1.1 SECTION INCLUDES

A. Fireguard® cylindrical thermally protected double-walled, steel aboveground storage tank(s).

1.2 RELATED REQUIREMENTS

Specifier Notes: Edit the following list of related sections as required. Delete related sections not required. List other sections with work directly related to this section.

A. Section 03300 (03 30 00) – Cast-in-Place Concrete: Concrete for pad.

B. Section 05501 ( ) – Anchor Bolts

C. Section 09900 ( ) – Painting

D. Section (23 13 23) – Facility Aboveground Fuel-Oil, Storage Tanks

1.3 REFERENCE STANDARDS

Specifier Notes: List reference standards mentioned in this section, complete with designations, titles, and latest edition. Delete reference standards not included in this edited section. This article does not require compliance with reference standards but is merely a listing of those used.

A. ANSI – American National Standards Institute.

B. ASTM D 448, Standard Classification for Sizes of Aggregate for Road and Bridge Construction; ASTM Standard Specification for Carbon Structural Steel - ASTM International.

C. AWS Structural Welding Code – American Welding Society

D. CARB Executive Order G-70-162 - California Air Resources Board.

E. IFC International Fire Code – International Code Council.

F. NFPA 30, Flammable and Combustible Liquids Code; NFPA 31: Standard for the Installation of Oil-Burning Equipment; NFPA 70, NEC National Electric Code - National Fire Protection Association.

G. OSHA 29CFR 1910.106, Occupational Safety and Health Standards, particularly Flammable and Combustible Liquids - U. S. Department of Labor, Occupational Safety and Health Administration.

H. PEI/RP 200, Recommended Practices for Installation of Aboveground Storage Systems for Motor Vehicle Fueling - Petroleum Equipment Institute.

I. SSPC-SP 6/NACE No. 3, Commercial Blast Cleaning - Steel Structures Painting Council/National Association of Corrosion Engineers.

J. STI-F941, Standard for Fireguard® Thermally Insulated Aboveground Storage Tanks; STI-F942, Fireguard® Installation & Testing Instructions for Thermally Insulated, Lightweight, Double-Walled Fireguard® Aboveground Storage Tanks; STI-SP001-00, Standard for Inspection of In-Service Shop Fabricated Aboveground Tanks for Storage of Combustible and Flammable Liquids; STI-R942, Fireguard® Installation & Testing Instructions for Thermally Insulated, Lightweight, Double-Walled Fireguard® Aboveground Storage Tanks - Steel Tank Institute.

K. UFC Uniform Fire Code, Protected Aboveground Tanks for Motor Vehicle Fuel-Dispensing Stations Outside Buildings - Uniform Fire Code Association.

L. UBC Uniform Building Code - International Conference of Building Officials.

M. UL 2085, Standard for Protected Aboveground Storage Tanks for Flammable and Combustible Liquids, UL 142, Standard for Steel Aboveground Tanks for Flammable and Combustible Liquids - Underwriters Laboratories, Inc.

N. Applicable state and local regulations and ordinances.

Specifier Notes: In case of differences between building codes, state laws, local ordinances, utility company regulations, and contract documents, the most stringent shall govern. The codes and standards listed are the latest as of this publication. Codes and standards are continuously updated. The Contractor shall confirm the construction standard edition enforced by the authority having jurisdiction.

1.4 SUBMITTALS

Specifier Notes: Edit submittal requirements as required. Delete submittals not required.

A. Comply with Section 01330 (01 33 00) – Submittal Procedures.

B. Shop Drawings: Submit shop drawings of the tank(s) by the tank manufacturer showing principal dimensions and location of all fittings.

C. Product Data: Submit manufacturer’s product data, including installation instructions.

D. Quality Control: Quality control, inspection procedures, and reports shall be considered part of the submittal package.

E. Manufacturer’s Certification: Submit manufacturer’s certification that the insulated, steel, aboveground fuel-oil, storage tank(s) comply with specified requirements and are suitable for intended application.

F. Warranty Documentation: Submit manufacturer’s standard warranty.

Specifier Notes: There shall be a limit to the number of submittals for the specified storage tank. If the tank is not “Approved” or “Approved as Noted” on the second submittal for approval, the engineer reserves the right to refuse further submittals from the same manufacturer and may require the contractor to submit for approval a different manufacturer’s product.

1.5 QUALITY ASSURANCE

A. Manufacturer’s Qualifications: Manufacturer regularly engaged, for past 10 years, in manufacture of insulated, steel, aboveground fuel-oil, storage tank(s) of similar type to that specified.

B. Installer's Qualifications:

1. Installer regularly engaged, for past 5 years, in installation of insulated, steel, aboveground fuel-oil, storage tank(s) of similar type to that specified.

2. Employ persons trained for installation of insulated, steel, aboveground fuel-oil, storage tank(s).

1.6 DELIVERY, STORAGE, AND HANDLING

A. Deliver, store, and handle insulated, steel, aboveground fuel-oil, storage tank(s) in accordance with manufacturer’s instructions.

B. Protect insulated, steel, aboveground fuel-oil, storage tank(s) during delivery, storage, handling, and installation to prevent damage.

1.7 WARRANTY

A. Warranty Period: 30 years.

1. Warrant insulated, steel, aboveground fuel-oil, storage tank(s) against failure due to exterior and interior corrosion when used with petroleum products or alcohol.

PART 2 PRODUCTS

2.1 MANUFACTURER

A. Highland Tank & Mfg. Co., Inc.

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2.2 INSULATED, STEEL, ABOVEGROUND FUEL-OIL, STORAGE TANK(S)

A. Horizontal, Thermally Protected, Double-Walled, Steel Aboveground Storage Tank(s): **Fireguard® cylindrical aboveground storage tank(s)** for the storage of petroleum product(s) at near atmospheric pressure. Fuel oil assembly shall consist of top mounted withdrawal tube and return piping with all valves, and components necessary to connect into fuel oil system in accordance with applicable national and local fire and building codes.

Specifier Notes: Specify quantity and nominal tank capacity, inside diameter, and inside length. Nominal tank capacities range from 300 to 60,000 gallons. This spec is for a 1,500 gallon tank.

1. Quantity: \_\_\_\_\_\_\_\_

2. Nominal Tank Capacity: [ \_\_1,500\_\_ gallons.] [As indicated on the Drawings.]

3. Nominal Dimensions:

a. Primary Tank

* Diameter: [ \_\_\_5\_\_\_\_ feet \_\_\_4\_\_\_\_ inches.] [As indicated on the Drawings.]
* Length: [ \_\_\_9\_\_\_\_ feet \_\_\_0\_\_\_\_ inches.] [As indicated on the Drawings.]

b. Secondary Tank

* Diameter: [ \_\_\_5\_\_\_\_ feet \_\_\_10\_\_\_\_ inches.] [As indicated on the Drawings.]
* Length: [ \_\_\_9\_\_\_\_ feet \_\_\_7\_\_\_\_ inches.] [As indicated on the Drawings.]

4. Minimum Steel Thickness:

Head Shell

a. Primary Tank: 7-gauge 7-gauge

b. Secondary Tank: 7-gauge 7-gauge

5. Conformance: UL 2085, Protected Aboveground Storage Tanks for Flammable and Combustible Liquids.

a. Inner and Outer Tank shall be manufactured in accordance with Underwriters Laboratories UL 142 Standard for Steel Aboveground Tanks for Flammable and Combustible Liquids and labeled for UL 2085 Standard for Insulated Secondary Containment Aboveground Tank for Flammable Liquids. UL 2085 label to be fastened directly to tank(s).

b. The tank design shall be UL 2085 listed as both "Protected" and "Fire-Resistant" including:

* Two-Hour Full Scale Fire Test
* Ballistics/Projectile Test,
* Vehicle Impact Test,
* Hose Stream Test,
* Pool Fire Test, and
* Interstitial Communication Test

c. The tank system design shall be the subject of a Blast Effects Analysis (BEA) for resistance and performance under three possible blast threat scenarios:

* a 50-pound man-portable improvised explosive device (MPIED),
* a 500-pound vehicle-born improvised explosive device (VBIED),and
* a vapor cloud explosion (VCE) with a load of 10 psi.

The BEA shall conclude that the tank system shall resist and remain intact, without failure of the primary tank.

d. Tank shall include integral steel secondary containment and lightweight thermal insulation that provides a minimum two-hour fire rating.

e. Tank shall comply with National Fire Protection Association NFPA 30 Flammable and Combustible Liquids Code. The tank's secondary containment must be tested for tightness in the factory and in the field before commissioning. Tank shall be supplied with emergency venting for the primary and the secondary containment tanks (emergency venting by "form of construction" will NOT be permitted)

f. Tank shall be designed for possible relocation at a future date (heavy, concrete encased designs will NOT be permitted).

g. Tank shall be manufactured and labeled in strict accordance with Steel Tank Institute (STI) Fireguard® Thermally Insulated, Double-Walled Steel Aboveground Storage Tank standards as applied by a licensee of the STI. Tank shall be subject to the STI's Quality Assurance program and shall be backed by the STI 30-year warranty.

6. Construction

a. Tank shall be fabricated per UL-142 of mild carbon steel with shell seams of continuous lap weld construction.

b. Tank shall be of double-walled construction and provide complete secondary containment of the primary storage tank's contents by an impervious steel outer wall.

c. The primary storage tank and secondary containment shall be compatible with the fuel (including biodiesel and ethanol) and any chemical additives.

d. A minimum of 3" of porous, lightweight monolithic thermal insulation material shall be installed at the factory within the interstitial space between the inner and outer wall. Thermal insulating material:  
•  shall be in accordance with American Society of Testing Materials (ASTM)

Standards C-332 and C-495.  
•  shall allow liquid to migrate through it to the monitoring point.  
•  shall not be exposed to weathering and shall be protected by the steel secondary   
   containment outer wall (an exterior concrete wall or vault exposed to the elements   
   will NOT be permitted)

e. The design and construction of the tank shall allow for any accumulated water to migrate unimpeded to the bottom low point for complete removal. (Internal supports allow water to accumulate on the tank bottom resulting in microbial growth. They impede maintenance and will NOT be permitted.)

f. A means of grounding the tank shall be provided.

Specifier Notes: Specify quantity of threaded NPT fittings.

7. Threaded NPT Fittings: Threaded fittings with thread protectors shall be supplied as follows (all fittings must be located on tank top per UL):

a. 2-Inch Diameter: \_\_\_\_\_\_\_\_\_\_ Interstitial Monitoring

b. 2, 3-Inch Diameter: \_\_\_\_\_\_\_\_\_\_ Normal Vent, Primary Tank

c. 6-Inch Diameter: \_\_\_\_\_\_\_\_\_\_ Threaded Emergency Vent, Primary Tank

d. 6-Inch Diameter: \_\_\_\_\_\_\_\_\_\_Threaded Emergency Vent, Secondary Tank

e. 2-Inch Diameter: \_\_\_\_\_\_\_\_\_\_ Electronic Liquid Level Sensor

f. 2, 3-Inch Diameter: \_\_\_\_\_\_\_\_\_\_ Product Pump or Supply

g. 2-Inch Diameter: \_\_\_\_\_\_\_\_\_\_ Liquid Level Gauge

h. 4, 6-Inch Diameter: \_\_\_\_\_\_\_\_\_\_ Product Fill

i. 2-Inch Diameter: \_\_\_\_\_\_\_\_\_\_ Product Pump or Supply

j. 2-Inch Diameter: \_\_\_\_\_\_\_\_\_\_ Product Return or Auxiliary

k. 4-Inch Diameter: \_\_\_\_\_\_\_\_\_\_ Stage 1 Vapor Recovery, Electronic Level Gauge, or Auxiliary

l. \_\_\_\_\_\_\_\_-Inch Diameter: \_\_\_\_\_\_\_\_ Spare(s)

m. Located as indicated on the Drawings.

Specifier Notes: Specify size of 150-pound flanges, if required.

8. 150-Pound Flanges:

a. Size: \_\_\_\_\_\_\_\_ inches \_\_\_\_\_\_\_\_.

9. Manhole: Manhole shall conform to UL 142 standards for construction, bolts, and gaskets.

Specifier Notes: Tank system(s) that are to be provided with interior coating are required to have one (1) manway. Specify manhole diameter.

a. Diameter: \_\_\_\_\_\_\_\_ inches.

b. Lid: Nuts, bolts, and gasket.

c. Location: Refer to drawings.

10. Exterior Protective Coating for Storm-Related Saline/Salt Spray Exposure:  
a. Surface Preparation: Grit blast - SSPC-SP-10 Near-White Blast.

b. Three (3) Coat System for Aggressive Environments:

* Zinc rich primer (2-3 mils)
* Epoxy primer intermediate coat (4-8mils)
* Polyurethane top coat (2-3 mils), White Gloss Finish

11. Steel Saddles: Tank(s) shall be delivered as a complete UL-listed assembly with two factory supplied, welded-on saddles. Saddles to be set level on a solid foundation. Proper anchoring in required for tanks designed to withstand blast overpressures.

a. Quantity: 2.

b. Location: Refer to drawings.

12. Lifting lugs: Lifting lugs shall be provided at balancing points to facilitate handling and installation.

13. Emergency Venting for Primary Tank: Tank system(s) shall include one (1) emergency vent for each primary tank or primary tank compartment, UL-Listed (EGVV).

a. Vent size shall be determined by the tank configuration, the primary tank capacity, and the product stored.

b. Emergency venting shall comply with provisions of NFPA 30A, NFPA 30, and UFC

14. Emergency Venting for Secondary Tank: Tank system(s) shall include one (1) emergency vent for each secondary containment tank interstice, UL-Listed (EGVV)

a. The venting capacity is determined by the tank configuration, secondary tank capacity, and the product stored.

b. Emergency venting shall comply with provisions of NFPA 30A, NFPA 30, and UFC.

c. Vents shall be located as close to the center of the tank as possible.

Specifier Notes: Specify Optional Equipment

B. Steel Aboveground Storage Tank Options/Accessories:

1. Normal Venting: Tank system(s) shall include one (1) normal vent for the primary tank(s)

a. Capacity of the vent shall be sized according to Table 2-8, NFPA 30.

b. Vent riser piping shall be a minimum 2" diameter, Schedule 40 steel pipe, pre-cut for field assembly, and conform to ANSI B31.3 or ASTM A53, A106 or A135. Length of pipe shall be such that the point of vent discharge is a minimum 12 feet above grade.

c. Vent installation shall comply with applicable sections of the fire and mechanical codes, including, but not limited to, NFPA 30A and NFPA 30.

2. Spill Container: Tank system(s) shall include one (1) spill container to contain product spills from the fill hose. Spill container shall be painted or plated steel, 14 gauge minimum thickness. Hinged lockable metal rainproof lid shall be provided. Spill containment shall comply with UFC and NFPA codes.

a. Fill pipe spill container shall have a capacity of not less than five gallons.

3. Fill Assembly: Tank system(s) shall include top fill assembly, inclusive of:

a. One (1) lockable fill cap [2-4" in size] with a liquid tight seal and positive mechanical

locking mechanism.

b. One (1) fill pipe adapter [2-4" in size] with a threaded fitting with cam-and-groove or

bayonet style lip that provides a fill hose connection that will not expose fuel to air during delivery.

c. One (1) drop tube (fill pipe) constructed of corrosion-resistant metal [2-4" nominal diameter]. Fill pipe shall terminate within 6" of the inside bottom of the tank. A striker plate may be provided at bottom of fill pipe.

d. Comply with provisions of NFPA 30 and UFC Article 79.

4. Overfill Prevention: Tank system(s) shall include overfill prevention equipment which

complies with the requirements of NFPA 30A and which incorporates the following:

a. A positive shut-off fill limiter that will stop the flow of liquid into the tank when product

level reaches 95% of tank capacity. Fill limiting device shall be rated to accept the fill flow rate and pressures up to 100 psi, and must be UL-Listed (EGVV).

b. [An audible alarm that will sound when the product level in the tank has reached 90% of tank capacity. Alarm system to be UL Listed electric type (FTRV, ZTSZ, ZTZY or EQXX). Electric type systems shall use intrinsically-safe tank-mounted magnetic float probes, suitable for use in Class I, Div II, Group D locations, and a monitoring console, suitable for use in Class I, Div. II, Group D locations or located more than 10 feet from tank shell.]

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5. Liquid Level Gauge: Tank system(s) shall include a means for determining the liquid level in the tank, which is visible to the delivery operator, in accordance with NFPA 30, NFPA 30A and UFC Article 79. Acceptable means:

a. Stick gauge.

b. Float-type mechanism, the face of which shall be visible from the point of fill.]

c. Electric monitoring system with console and tank-mounted sensors or probes for continuous tank level monitoring. System shall be calibrated and preset at factory and may include alarm accessories. Electric liquid level gauging system shall be UL- Listed (FTRV, ZTSZ, ZTZY or EQXX). Systems shall use intrinsically-safe tank- mounted probes, suitable for use in Class I, Div II, Group D locations, and a monitoring console, suitable for use in Class I, Div. II, Group D locations or located more than 10 feet from tank shell.]

6. Interstitial Leak Detection: Tank system(s) shall include electronic leak detection for each tank interstice to continuously monitor both the primary and secondary containment tanks. Acceptable means:

a. Electric monitoring system with console and tank-mounted sensors or probes.

Console may be installed in the field. Probes shall be factory-installed in the interstitial space with probe at bottom of secondary tank. Electric interstitial leak detection system shall be UL-Listed (FTRV, ZTSZ, ZTZY or EQXX). Systems shall use intrinsically-safe tank-mounted probes, suitable for use in Class I, Div II, Group D locations, and a monitoring console, suitable for use in Class I, Div. II, Group D locations or located more than 10 feet from tank shell.]

7. Tank shall be supplied with a High-LINK® LevelShield Series P, Level Management

System that includes:

a. One (1) Magnetostrictive probe for continuous monitoring of product and water levels,

and product temperature (provides temperature-compensated volume monitoring).

* Probe Specs:
* Probe length: Dependent on overall tank height. The length is measured from bottom inner wall of tank to +4”(minimum) above outer tank connection point.
* Communication cable 78″ (included) - Additional cable length required \_\_\_\_\_\_\_″
* RS-485 Communication
* 2 floats – (1) for product level, (1) for water level
* Thermocouple for product temperature measurement
* Measuring accuracy up to +/- 0.02″
* Resolution +/- .004″
* 316 Stainless Steel Shaft
* Polypropylene float material
* Explosion-proof head
* ¾" compression fitting
* ¾" x 2” NPT reducer bushing supplied (minimum 2″ opening required)
* Compatible with gasoline and diesel (Contact Highland Tank for another chemical/product compatibility)

1. CommBox transmits data from connected sensors/probes to the cloud-based High-LINK® software platform.

* CommBox specs: Note: Maximum of two (2) probes per CommBox.
* NEMA 4 Enclosure
* 120VAC with terminals for electrical landing
* 5A 120VAC breaker
* Active barrier
* 12VDC power converter
* Terminal blocks for probe wire landing
* 4G cellular technology

1. High-LINK® Cloud-Based Software Platform

Specifier Notes: Ladders, Stairs, Platforms, Catwalks, Walkways, and Handrails. Access is required for convenient and safe inspection and maintenance. Design and fabrication of all ladders (interior or exterior), stairs, platforms, catwalks, walkways, and handrails shall be in accordance with applicable OSHA safety regulations, pertinent building codes, acceptable engineering practices. Stairs, Platforms, Catwalks, and Walkways shall have anti-slip fiberglass treads and walking surfaces. Personal Fall Arrest Systems consisting of a full-body harness, a deceleration device, a lanyard, and an anchor point shall be supplied where required.

8. Exterior Ladders: Ladders shall be of steel construction and designed in accordance with OSHA standards and acceptable engineering practices.

a. Flat Bar Sides: 2 inches by 1/4 inch.

b. Rungs: 3/4-inch diameter, 12 inches on center.

c. Location: Refer to drawings.

9. Stairway: Provide an external stairway to allow access to top of tank for filling and/or maintenance that complies with applicable OSHA standards (treads, risers, handrails, etc.) and building codes.

10. Platforms and Walkways: Platforms and Walkways shall be of steel construction with (fiberglass) (galvanized steel) decking and designed in accordance with OSHA standards and acceptable engineering practices.

a. Location: Refer to drawings.

11. Signage: Recognized UL component Marking and Labeling system (PGDQ2) must be affixed to the side of the tank in accordance with state and local codes:

a. "No Smoking"

b. Identification of product by name or NFPA coding

c. The statement "Follow Installation Instructions"

12. Optional Equipment

a. Bulkhead(s) for Split Tank.

b. Spill-mate" for remote fills.  
c. Internal Ladder(s).  
d. Internal Coating with Interior Weld (500 gal. minimum).  
e. Fuel Management System.  
f. Equipment Packages:

* Standard Gasoline Package
* Standard Diesel Package
* Emergency Generator Package
* Waste Oil Package
* Consult Factory for Aviation Fuel (Avgas, Jet-A, or Jet A-1) Package

g. “OP” Option - Integral Overfill Protection construction

C. General Safety Provisions

1. Provide [concrete barriers] ["U" shaped steel pipe guards] [bollards] around aboveground tanks and piping to protect against vehicular collision in accordance with fire regulations and building codes.

2. Provide [quantity] [size] diameter ["U" shaped steel pipe guards] [bollards] to be placed at the ends of the pump island, primed and painted.

3. Provide portable Class ABC [20 pound] [40 pound] fire extinguisher(s) and weather proof cabinet(s) at dispenser island(s) and [other locations] in accordance with applicable fire codes. ]

PART 3 EXECUTION

3.1 GENERAL

A. Tank shall be installed on a reinforced concrete base constructed by owner. Installation and testing shall be in strict accordance with Steel Tank Institute Installation and Testing Instructions for Thermally Insulated, Lightweight, Double-Walled Fireguard® Aboveground Storage Tanks

B. Familiarity with the Site.

1, Contractor shall familiarize himself with the location of all public utility facilities

and structures that may be found in the vicinity of the construction.

2. The Contractor shall conduct his operation to avoid damage to the utilities or structures.

Should any damage occur due to the Contractor's operations, repairs shall be

made at the Contractor's expense in a manner acceptable to the Owner.

3. The Contractor is responsible for meeting all the requirements established by the agencies

for utility work, as well as work affecting utilities and other government

agencies.

3.2 SITE PREPARATION

A. The site shall be prepared to ensure adequate support for the tank system and drainage of surface water. The foundation and tank supports shall be capable of supporting the weight of the tank and associated equipment when full. The foundation may be comprised of concrete, asphalt, gravel or other stable material designed to prevent tank movement, and must be rated for the specific seismic zone for each tank.

B. Tanks located in areas subject to flooding must be protected against floatation.

C. Secondary Containment Diking may be required for aboveground storage tanks.

1. Regional and local fire codes authorities shall be consulted for local requirements.

2. Notify the Engineer of any local requirements not incorporated in the system as designed.

D. Maintain legal separation distances from property lines, buildings, public ways, dispensers,

vehicles being fueled and other storage tanks.

1. Caution: Distance requirements vary significantly between jurisdictions.

2. National standards dealing with set back and separation distances are included in NFPA 30A and UFC Article 79.

E. Provide a chain link fence at least 6 feet high, separated from the tanks by at least 10 feet and having a gate that is properly secured against unauthorized entry per NFPA 30A.

1. Regional and local fire codes authorities shall be consulted for local requirements. Fencing at the tank area is not required by NFPA if the property on which the tanks are located is secured with a perimeter security fence.]

3.3 TANK HANDLING, STORAGE AND INSTALLATION

A. Tanks shall be handled, lifted, stored, and secured in accordance with the manufacturer's instructions.

B. Unload with equipment having sufficient lifting capacity to avoid damage to the tank. Securely store the tank at the job site.

C. The tank and associated equipment shall be installed in accordance with the fire safety codes, regulations, standards and manufacturers instructions including:

1. Federal, state and local fire safety, occupational health and environmental regulations.

2. Steel Tank Institute installation instructions for Fireguard® aboveground tanks (Publication No. R942, Installation and Testing Instructions for Thermally Insulated Lightweight Double-Walled Fireguard® Aboveground Storage Tanks).

3. The installation instructions of other system component manufacturers.

4. The Construction Documents and associated Drawings.

5. Recommended Practices for Installation of Aboveground Storage Systems for Motor Vehicle Fueling, PEI/RP 200, Petroleum Equipment Institute.

D. Advise the Owner of any shipping or handling damage encountered.

E. No modifications shall be made to any tank without the prior written approval of the

manufacturer and the Engineer. This includes any welding on tank shells, adding penetrations

the tank structure, or repairing damage that might affect the integrity of the inner or outer tank.

3.4 CORROSION PROTECTION

A. Any portion of the fueling system in contact with the soil shall be protected from corrosion in accordance with sound engineering practice and in accordance with NFPA 30A.

B. Protect aboveground piping and equipment from corrosion by painting or wrapping it with a coating that is compatible with the product stored and the conditions of the exposure.

3.5 EQUIPMENT INSTALLATION

A. Contractor shall install tank(s), dispensers(s), piping, and equipment (anti-siphon devices, overfill shut-offs, emergency vents, vents, gauges, etc.) in accordance with the manufacturers' installation instructions, industry standard recommended practices and federal, state and local regulations.

B. Calibration and start-up of equipment shall be performed by factory-trained and qualified personnel.

3.6 ELECTRICAL

A. Installation of all electrical components including (Electric level and leak monitoring systems, alarms, etc):

B. Installation shall be in accordance with manufacturers' installation instructions and shall conform to state and local electrical codes with special attention to compliance with requirements for work in classified areas.

C. Provide explosion-proof electrical junction boxes, conduit and seal offs specified in Article 500 514 of the National Electrical Code.

D. Contractor shall provide wiring and seal-offs for all conduits.

3.7 CONCRETE

A. Prior to setting the tanks in place, provide a grading plan showing final elevations and proposed location of control and expansion joints as a shop drawing.

B. [In addition to the seismic-rated concrete foundation footings for the storage tank,] Contractor shall provide [6] [8] [10] -inch reinforced concrete paving for [tank] [fuel island area] pad as shown in the drawings.

1. [Provide 6 x 6 #6 WWF reinforcement] [Fiber mesh reinforcement].

2. Miter all corners of pad.

C. Provide an air entrained concrete mix design including plasticizer that will provide [2,000] [3,000] [4,000] psi strength after twenty-eight days, based on Department of Transportation standards for aggregate, mixing, testing, hardness, etc. Concrete mix to be approved by the Owner prior to paving.

D. Provide compacted backfill and concrete to match existing grades and surfaces.

E. Use of additives for cold weather work must be described in the mix design and subject to the approval of the Owner.

3.8 ASPHALTIC PAVING

A. Asphalt pavement shall be replaced to a full depth of [4] [6] [8] inches.

B. The existing asphalt pavement shall be saw cut for the entire depth and length of the new construction where full-depth asphalt pavement is to be placed.

C. Materials

1. Full depth asphalt material shall consist of two courses of [2] [3] [4] -inches each for a total depth of [4] [6] [8]-inches.

2. Bottom course shall be a binder-type material as described in the DOT specifications. This course may be laid in full depth on compacted backfill and mechanically compacted and rolled.

3. Top course shall be a surface-type mix put down and mechanically compacted or rolled in equal separate layers of 2-inches maximum each.

4. All sub-grade areas receiving asphalt pavement, full-depth or resurfacing, shall be covered with a bituminous material prime coat as specified by DOT.

3.9 TESTING

A. The Contractor is responsible for testing all installed systems for liquid tightness and proper operation, including:

1. Pre-installation inspection of all materials.

2. Product, containment and vent piping during construction.

3. Containment sump integrity.

4. System tightness test after all work, including paving, is completed and before the system is placed in service.

5. Post installation inspection and testing eleven months after substantial completion of all work and approval of the Owner.

B. Test each component of the system for calibration, tightness and proper operation in accordance with the instructions of the component manufacturer.

C. Testing shall be documented by the Contractor and witnessed by the Engineer.

1. Record the date and time of the test, the name of the tester and his affiliation with the project, and the names of each individual witnessing the test.

2. Record the test method, duration and results.

3. Provide a record of the testing to the Owner at the time of system start-up.

D. Testing shall be witnessed by the Owner.

1. The Owner shall witness tank delivery and setting in place, anchoring, piping tests, final precision testing and system start-up.

2. The Owner shall indicate approval of all testing witnessed in writing.

E. Tests shall be performed in conformance with the manufacturers' instructions, state laws and the quoted industry standards, particularly PEI/RP200.

1. If a conflict exists between the test protocols, the most stringent test shall be performed.

2. Any conflict that affects manufacturers’ warranties must be resolved before beginning construction.

3. The Contractor shall document all tests in writing, signed by the individuals who performed and witnessed the test.

F. The Contractor shall demonstrate the operation of all systems to the Owner at the time of the final start-up test.

1. Provide one day of instruction on the proper operation and maintenance of all components.

2. Demonstrations shall include, but are not limited to, pump operation, monitoring and gauging systems, fuel filter replacement, and leak detection.

3.10 TESTING PRIMARY AND SECONDARY TANKS

A. Air pressure testing of the inner tank and secondary containment tank shall be conducted on site, in the presence of the Engineer, before placing the tank in service. Interstitial vacuum testing may be used for field tightness testing of cylindrical horizontal tanks.

B. Refer to Publication No. R942 for complete procedural details.

C. Other integrity tests may be required by the local authority having jurisdiction.

3.11 TESTING PRODUCT AND VENT PIPING

A. Test product and vent piping in accordance with manufacturer's instructions and quoted industry standards, particularly PEI/RP-100.

3.12 TEST DOCUMENTATION AND REPORTING

A. The Contractor shall document all testing and provide copies to the Owner and authorities having jurisdiction. Test records shall include:

1. Date and time of test.

2. Name of tester.

3. Names of any inspectors present.

4. Test procedure followed.

5. Test results.

B. Provide documentation for all testing with contract closeout documentation to the Owner.

C. The Contractor shall ensure that future testing is not impaired. The Contractor may be requested to demonstrate the tests as a part of the final approval process.

3.13 TANK INSPECTION AND MAINTENANCE

A. The tank operator should perform periodic walk-around inspections to identify and repair areas of damage to the tank or the coating and check for proper drainage around the tank area.

B. It is imperative that the tank exterior be inspected periodically to ensure that the integrity of the coating is maintained. The frequency of periodic repainting will be based upon environmental factors in the geographic area where the tank is located. Special consideration should be given to the selection of the paint, surface preparation, and coating application. The coating selected should be of industrial quality and suitable for use with the current coating.

C. Proper site preparation and maintenance are vital to ensure drainage of surface water. Should ground conditions change or settlement occur, take the appropriate steps to maintain proper drainage and prevent standing water near or under the tank area.

D. The primary tank shall be inspected monthly for the presence of water at the lowest possible points inside the primary tank. Remove any water found. Water and sediment in fuel can cause plugging of filters. Also, bacterial growth, originating from the fuel can cause corrosion of tanks and lines. For procedures on how to check for the presence of water and removal of water, refer to API Recommended Practice 1621, Appendix D and API Standard 2610.

E. This tank must be removed from service if damaged by fire exposure, other physical means, or misuse.

F. Failure to adhere with these maintenance instructions may void the warranty.

G. Tank relocation requirements: Often aboveground storage tanks are relocated. The following instructions are to be followed when this occurs: All steps are to be documented and the documentation is to be kept for the life of the tank.

1. The hazards associated with the cleaning, entry, inspection, testing, maintenance or other aspects of ASTs are significant. Safety considerations and controls should be established prior to undertaking physical activities associated with ASTs. Cleaning of tanks must be per state and local jurisdiction requirements.

2. Refer to the STI Standard SP001, “Standard for the Inspection of Aboveground Storage Tanks” for requirements concerning tank inspections. This SP001 Standard details requirements for inspections based on the tank installation and age. A tank must undergo the appropriate inspection prior to relocation.

3. In addition, the tank must be subjected to a pressure (or vacuum) test as detailed paragraph 3.2 above except an inert gas, such as nitrogen, should be used for tanks that have previously held fuel.

END OF SECTION